

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/DGM(SO)/EAC/02/13 ISSUE D

ISSUE DATE

12.04.16

DUE DATE

20.04.16

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- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15. General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 18.01.2016 to 24.01.2016. (Week No.43/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-43/FY15-16 covering the period 18.01.16 to 24.01.16. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

## State Load Despatch Centre

#### Deviation Settlement Account for the period 18.01.2016 to 24.01.16(week No. 43/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

# Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 18.01.2016 to 24.01.2016(Week 43/15-16)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
18	50.623301	49.897902	-0.725399	-0.64156	1.39090	2.96086	0.47988	2.79918
19	50.743344	52.166494	1.423150	35.74872	29.06433	0.00000	0.36491	36.11363
20	53.323071	53.854463	0.531392	22.73156	21.28247	0.00000	2.95808	25.68964
21	54.175208	53.330394	-0.844814	-11.99869	-9.52269	3.39831	1.05919	-7.54119
22	54.983095	53.883077	-1.100018	-12.53436	-6.79914	6.14557	1.49114	-4.89765
23	52.211146	50.674476	-1.536670	-28.94486	-27.79453	2.72282	0.00000	-26.22204
24	53.077542	52.541511	-0.536031	-1.32483	-0.33827	1.72152	0.09434	0.49103
	369.136707	366.348317	-2.788390	3.03598	7.28307	16.94908	6.44754	26.43260



# DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 18.01.2016 to 24.01.16(week No. 43/ FY 15-16)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

#### All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED  Deviation Amount  Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.93168	0.00000	0.64514	-2.28653	2.55479	0.07459	0.34285
2	RPH	2.40328	0.00000	0.55510	-1.84818	1.97046	0.06152	0.18380
3	G.T.STN.	0.00000	0.03146	0.06840	0.09985	0.26452	0.26480	0.62916
	IPGCL	5.33496	0.03146	1.26864	-4.03486	4.78977	0.40091	1.15581
4	PRAGATI GT	1.90424	0.00000	1.42389	-0.48034	0.53220	0.28682	0.33868
5	BAWANA	7.30324	0.00000	1.88298	-5.42025	0.03318	0.00871	-5.37837
	PPCL	9.20747	0.00000	3.30688	-5.90060	0.56537	0.29553	-5.03969
6	BTPS	0.00000	11.68314	3.44363	15.12677	-0.54728	3.81828	18.39777
7	BYPL	73.71866	0.00000	7.70425	-66.01441	57.36384	3.36359	-5.28698
8	BRPL	0.00000	62.03921	5.41975	67.45896	10.67404	11.94807	90.08108
9	NDPL	13.28576	0.00000	2.81154	-10.47422	6.03383	0.97378	-3.46661
10	NDMC	0.00000	8.70932	3.87661	12.58593	9.02845	3.34995	24.96434
11	MES	0.00000	15.87370	1.81132	17.68502	0.11730	6.97831	24.78063
	TOTAL	101.54685	98.33683	29.64262	26.43260	88.02532	31.12842	145.58634

#### Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



## State Load Despatch Centre

Deviation Settlement Account for the period 18.01.2016 to 24.01.16(week No. 43/ FY 15-16)

#### ABSTRACT OF UTILITY-WISE Deviation CHARGES

## FOR PAYMENT PURPOSE

## All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.34285	0.34285
2	RPH	0.00000	0.18380	0.18380
3	G.T.STN.	0.00000	0.62916	0.62916
	IPGCL	0.00000	1.15581	1.15581
4	PRAGATI GT	0.00000	0.33868	0.33868
5	Bawana	5.37837	0.00000	-5.37837
	PPCL	5.37837	0.33868	-5.03969
6	BTPS	0.00000	18.39777	18.39777
7	BYPL	5.28698	0.00000	-5.28698
8	BRPL	0.00000	90.08108	90.08108
9	NDPL	3.46661	0.00000	-3.46661
10	NDMC	0.00000	24.96434	24.96434
11	MES	0.00000	24.78063	24.78063
12	Regional Deviation NRPC	26.43260	0.00000	-26.43260
13	Pool balance due to	31.12842	0.00000	-31.12842
<b>I</b> .	additional Deviation			
14	Pool balance due to capping	88.02532	0.00000	-88.02532
	of Generator & U/D Discom			
	TOTAL	159.71831	159.71831	0.00000

#### Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

# State Load Despatch Centre

Deviation Settlement Account for the period 18.01.2016 to 24.01.16(week No. 43/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c

1.15

(i) (ii)		al from the grid in MUs s generation with in Delhi in MUs	366.348317
	(a) (b) (c) (d)	RPH GT Pargati BTPS	-0.090492 6.496992 24.149802 25.397280
	(e)	Bawana Total	42.315235 98.268817
(iii)	•	Delhi at DTL periphery in MUs((i)+(ii))	464.617134
(iv)		I of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	139.478384
	(b)	BRPL	188.049301
	(c)	BYPL	100.209075
	(d)	NDMC	25.789431
	(e)	MES	5.760586
	(f)	IP	0.008183
	( )	Total	459.294960
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	5.322174
(vi)	_	((v)*100/(iii)) in %	1.15

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

-Nil-



# State Load Despatch Centre

Deviation Settlement Account for the period 18.01.2016 to 24.01.16(week No. 43/ FY 15-16)

## A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Jan-16	19.581427	19.576006	-0.005421	0.650438	0.53464	0.03359	0.00764	0.57587
19-Jan-16	20.456979	20.515961	0.058982	2.481484	2.61187	0.11595	0.01879	2.74661
20-Jan-16	20.463345	20.195130	-0.268215	-5.728598	-4.90392	0.00000	0.00000	-4.90392
21-Jan-16	20.727307	20.334067	-0.393240	-2.785140	-4.42998	2.03582	0.14678	-2.24739
22-Jan-16	20.644967	20.587208	-0.057759	3.424821	1.94340	1.91100	0.24313	4.09753
23-Jan-16	19.308538	18.981244	-0.327294	-4.431747	-4.50395	0.78152	0.00739	-3.71503
24-Jan-16	19.648200	19.288768	-0.359432	-0.863191	-1.72627	1.15595	0.55004	-0.02028
Total	140.830765	139.478384	-1.352381	-7.251933	-10.47422	6.03383	0.97378	-3.46661

#### B) Deviation FOR BRPL

Deviation FC	JR BRPL							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS	NET Deviation IN RS LAKHS
				Rs. Lacs	state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs		LAKHS	
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Jan-16	25.487683	25.757800	0.270117	14.91578	11.16938	2.02898	1.98581	15.18417
19-Jan-16	25.660054	26.605064	0.945010	18.66285	20.60627	0.00000	1.07437	21.68064
20-Jan-16	26.998696	27.728343	0.729647	22.20591	23.03693	0.00000	5.74307	28.77999
21-Jan-16	26.573145	27.186935	0.613790	8.50585	8.88478	0.87651	0.21246	9.97375
22-Jan-16	28.702622	27.937071	-0.765551	0.12984	-1.53069	1.92420	0.61454	1.00804
23-Jan-16	26.920006	26.776096	-0.143910	4.30631	4.07864	2.87509	0.02026	6.97399
24-Jan-16	26.269521	26.057992	-0.211529	3.98672	1.21366	2.96927	2.29757	6.48050
Total	186.611727	188.049301	1.437574	72.713256	67.45896	10.67404	11.94807	90.08108

#### C) Deviation FOR BYPL

Deviation TOR	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	in Mus	Mus	Deviation in Mus		,	AMOUNT IN RS	_	RS LAKHS
	III IVIUS	ivius		per Intrastate	amount to equate			KS LANDS
						_	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(4)	(0)	(2)	(4) (2) (2)	(5)	(0)	(7)	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Jan-16	14.055167	13.561018	-0.494149	4.42854	-10.64335	13.09322	1.92946	4.37933
19-Jan-16	13.439389	13.759189	0.319800	5.86056	6.34253	0.11620	0.65425	7.11299
20-Jan-16	14.475523	14.616607	0.141084	-0.29488	-0.50813	0.29870	0.35920	0.14977
21-Jan-16	15.540194	14.558736	-0.981458	-7.45916	-14.36773	8.17661	0.14174	-6.04938
22-Jan-16	15.568906	14.874423	-0.694483	-6.25095	-19.26608	16.33377	0.06430	-2.86801
23-Jan-16	15.707274	14.622614	-1.084660	-8.64631	-21.78502	16.56961	0.00000	-5.21541
24-Jan-16	14.482439	14.216488	-0.265951	-3.99263	-5.78664	2.77572	0.21464	-2.79628
Total	103.268892	100.209075	-3.059817	-16.354826	-66.01441	57.36384	3.36359	-5.28698



# State Load Despatch Centre

Deviation Settlement Account for the period 18.01.2016 to 24.01.16 (week No. 43/ FY 15-16)

# D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Jan-16	3.725916	3.712072	-0.013844	2.52099	0.92125	1.45809	0.03931	2.41865
19-Jan-16	3.861627	3.879349	0.017722	2.44992	0.95588	1.58419	0.19329	2.73336
20-Jan-16	4.043658	3.950430	-0.093228	5.30727	4.49012	0.97912	0.72077	6.19001
21-Jan-16	3.899671	3.910088	0.010417	1.85329	1.58419	0.49296	0.02186	2.09900
22-Jan-16	3.540047	3.925144	0.385097	8.69591	11.16358	0.00000	1.87134	13.03492
23-Jan-16	3.906681	3.296134	-0.610547	-3.32313	-6.67437	4.40237	0.00000	-2.27199
24-Jan-16	3.089912	3.116214	0.026302	0.23353	0.14529	0.11172	0.50339	0.76041
Total	26.067511	25.789431	-0.278080	17.737776	12.58593	9.02845	3.34995	24.96434

# E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	in Mus	Mus	Dovidion in Mao	per Intrastate	amount to equate	AMOUNT IN RS	_	RS LAKHS
		mas		Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Jan-16	0.659342	0.782556	0.123214	3.17254	2.74974	0.00000	1.34411	4.09385
19-Jan-16	0.675025	0.833284	0.158259	3.77938	4.17294	0.00000	1.84630	6.01924
20-Jan-16	0.692161	0.862135	0.169974	3.77292	3.91411	0.00000	1.97854	5.89265
21-Jan-16	0.791442	0.844583	0.053141	0.86697	1.00963	0.00000	0.10155	1.11118
22-Jan-16	0.817831	0.872308	0.054477	1.41829	1.82034	0.00033	0.16004	1.98071
23-Jan-16	0.764286	0.771002	0.006716	0.47636	1.03547	0.11301	0.00684	1.15531
24-Jan-16	0.642413	0.794718	0.152305	2.50454	2.98278	0.00397	1.54093	4.52768
Total	5.042500	5.760586	0.718086	15.991000	17.68502	0.11730	6.97831	24.78063

# F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by NRPC for the state			
					Delhi as a whole in			
					Re Lace			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Jan-16	0.024000	0.001220	-0.022780	-0.49691	-0.61038	0.43415	0.00000	-0.17623
19-Jan-16	0.024000	0.001310	-0.022690	-0.48555	0.01379	0.42389	0.01098	0.44866
20-Jan-16	0.024000	0.001337	-0.022663	-0.35791	-0.30638	0.30492	0.03411	0.03264
21-Jan-16	0.024000	0.000851	-0.023149	-0.31023	-0.28507	0.27142	0.01525	0.00160
22-Jan-16	0.024000	0.001195	-0.022805	-0.39979	-0.34104	0.34955	0.01426	0.02277
23-Jan-16	0.024000	0.001159	-0.022841	-0.44253	-0.38232	0.38678	0.00000	0.00446
24-Jan-16	0.024000	0.001108	-0.022892	-0.43877	-0.37512	0.38408	0.00000	0.00895
Total	0.168000	0.008183	-0.159817	-2.931679	-2.28653	2.55479	0.07459	0.34285



# State Load Despatch Centre

Deviation Settlement Account for the period 18.01.2016 to 24.01.16(week No. 43/ FY 15-16)

<ul><li>G) Deviation FO</li></ul>	MOITATO TO C	IDCCI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Jan-16	0.880967	0.875205	-0.005762	0.18293	0.15855	0.01788	0.08638	0.26281
19-Jan-16	0.816300	0.805931	-0.010369	0.27532	0.30399	0.03371	0.11310	0.45080
20-Jan-16	0.912000	0.913952	0.001952	0.00104	0.00108	0.00000	0.00000	0.00108
21-Jan-16	0.912000	0.912095	0.000095	0.01063	0.01238	0.00000	0.00000	0.01238
22-Jan-16	1.226000	1.247350	0.021350	-0.10108	-0.08622	0.20547	0.06498	0.18423
23-Jan-16	0.888000	0.897749	0.009749	-0.16398	-0.14167	0.00000	0.00000	-0.14167
24-Jan-16	0.835167	0.844710	0.009543	-0.17342	-0.14827	0.00746	0.00033	-0.14047
Total	6.470433	6.496992	0.026559	0.031456	0.09985	0.26452	0.26480	0.62916

H) Deviation FOR RPH STATION, IPGCL

Jeviation FC	JK KPH STAT	ION, IPGCL						
Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Jan-16	-0.033000	-0.013507	0.019493	-0.42951	-0.52760	0.35745	0.00490	-0.16525
19-Jan-16	-0.033000	-0.013270	0.019730	-0.43777	0.01243	0.37070	0.01518	0.39832
20-Jan-16	-0.033000	-0.012643	0.020357	-0.44896	-0.38433	0.37433	0.01422	0.00422
21-Jan-16	-0.033000	-0.013088	0.019912	-0.28246	-0.25956	0.22803	0.00922	-0.02231
22-Jan-16	-0.033000	-0.013400	0.019600	-0.35356	-0.30160	0.28686	0.01550	0.00076
23-Jan-16	-0.024000	-0.013276	0.010724	-0.21463	-0.18542	0.16494	0.00077	-0.01971
24-Jan-16	-0.024000	-0.011308	0.012692	-0.23639	-0.20210	0.18816	0.00172	-0.01222
Total	-0.213000	-0.090492	0.122508	-2.403280	-1.84818	1.97046	0.06152	0.18380

## Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	generation in Mus	in Mus	Deviation in ivida	per Intrastate	amount to equate	AMOUNT IN RS	_	RS LAKHS
	gonoradon in mao			Deviation account in	'		AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Jan-16	3.36000	3.37218	0.012180	-0.25889	-0.31801	0.00000	0.00000	-0.31801
19-Jan-16	3.36000	3.39985	0.039846	-0.94432	0.02682	0.29921	0.00000	0.32603
20-Jan-16	3.36000	3.37207	0.012072	-0.16035	-0.13726	0.00000	0.00000	-0.13726
21-Jan-16	3.36000	3.37223	0.012228	-0.14207	-0.13055	0.00000	0.00000	-0.13055
22-Jan-16	3.79225	3.75947	-0.032776	0.01852	0.02377	0.18338	0.28682	0.49398
23-Jan-16	3.72200	3.71351	-0.008492	0.20629	0.58788	0.00000	0.00000	0.58788
24-Jan-16	3.13600	3.16049	0.024494	-0.62341	-0.53299	0.04960	0.00000	-0.48339
Total	24.090250	24.149802	0.059552	-1.904237	-0.48034	0.53220	0.28682	0.33868



State Load Despatch Centre

Deviation Settlement Account for the period 18.01.2016 to 24.01.16(week No. 43/ FY 15-16)

# J) Deviation FOR BTPS

Jevialion FC	JK BIFS							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
	(=)	(=)	(1) (2) (2)	(-)		(-)		(=) (=) (=)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Jan-16	3.960000	3.915348	-0.044652	0.75625	0.65546	-0.04281	0.00000	0.61265
19-Jan-16	4.060000	4.002120	-0.057880	0.92954	1.02634	0.09212	0.00000	1.11845
20-Jan-16	3.960000	3.896580	-0.063420	1.21738	1.26294	-0.09983	0.06559	1.22870
21-Jan-16	3.960000	3.896364	-0.063636	0.90678	1.05599	0.00100	0.00000	1.05699
22-Jan-16	4.141250	4.046352	-0.094898	1.82197	2.33900	0.01995	0.00000	2.35895
23-Jan-16	3.960000	3.908700	-0.051300	0.94687	2.69837	0.18531	0.15293	3.03660
24-Jan-16	1.938750	1.731816	-0.206934	5.10434	6.08866	-0.70300	3.59976	8.98543
Total	25.980000	25.397280	-0.582720	11.683138	15.12677	-0.54728	3.81828	18.39777

# k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
18-Jan-16	6.00000	6.04372	0.043723	-1.05059	-1.29050	0.00000	0.00000	-1.29050
19-Jan-16	6.00000	6.04108	0.041084	-1.43565	0.04077	0.01558	0.00871	0.06506
20-Jan-16	6.00000	6.02675	0.026755	-0.90595	-0.77553	0.00000	0.00000	-0.77553
21-Jan-16	6.00000	6.04267	0.042666	-0.66957	-0.61527	0.00000	0.00000	-0.61527
22-Jan-16	6.00000	6.04809	0.048091	-0.77614	-0.66209	0.01760	0.00000	-0.64449
23-Jan-16	6.00000	6.05218	0.052177	-1.09922	-0.94966	0.00000	0.00000	-0.94966
24-Jan-16	6.00000	6.06074	0.060740	-1.36612	-1.16797	0.00000	0.00000	-1.16797
Total	42.000000	42.315235	0.315235	-7.303236	-5.42025	0.03318	0.00871	-5.37837

## NOTE

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

